Solar Energy

the great promise of renewable source of energy serving mankind in 2nd millenium, but requires:

- large areas (a 1-km² at η =10% gives only 100 M W_p)
- cost reduction (target cost of 1\$/W hardly met)
- big effort in semiconductor mass production (yearly world-wide Si devices production covers just 1-km² of cell)
 However, SE is already viable for:
- space applications (electrical supply of satellites)
- small utilities (radio repeaters, developing countries, etc.)
- small equipment in alternative to battery supply (watches, hand-held computers, toys, etc.)

Solar cells vs solar panels

- Solar cells are those converting sun radiation into electrical energy efficiency is low (typ. η=10-15%), but energy produced is valued it is *free* energy (as if is at T=∞)
- Solar panels are widely used to convert sun radiation into a heat quantity with high efficiency (typ. 90-95%) but energy has low value it is *heat* with small ΔT (typ. $\Delta T=30^{\circ}C$)

Exergetic efficiency establishes a firm base for comparing cell value from a thermodynamic point of view: $\eta_{exerg} = \Delta T/T \eta_{syst}$. This puts solar cell first: a solar cell operating a heat pump generates more energy than a solar panel

Electrical parameters

From basic diode Shockley's equation

$$I = I_o [exp (V/nV_T) - 1] - I_{ph}$$

cell short-circuit current is :

$$\mathbf{I}_{cc} = -\mathbf{I}_{V=0} = \mathbf{I}_{ph}$$

and open-circuit voltage is:

$$V_{oc} = V|_{I=0} = E_g + V_T \ln(1 + I_{ph}/I_{oo}) \approx E_g + V_T \ln(I_{ph}/I_{oo})$$

where $E_g = eE_g$, and reverse current is

$$I_o = I_{oo} \exp -E_g / V_T$$

electrical power supplied to the load, $P_e = |V \cdot I|$, is written with V_{oc} and I_{cc} by introducing the *fill-factor* FF of the I/V characteristic:

$$FF = V \cdot I / V_{oc} \cdot I_{cc}$$
$$P_e = V_{oc} \cdot I_{cc} FF$$

so that

V/I characteristics of a solar cell



Fill factor



Fill-factor FF vs the photogenerated current ($E_g=1eV$, T=300 K). In concentration systems, I_{ph}/I_{00} is proportional to C

Solar spectrum



Efficiency vs bandgap



Intrinsic and extrinsic losses

intrinsic:

- reflection loss at input interface, decreased by ARC but still causing a reduction factor of $\eta_r = 0.7-0.9$
- incomplete photon dissipation in the depletion region, with a typical value $\eta_d = 0.8-0.9$
- voltage drop loss across the junction and contacts resistance, usually $\eta_s = 0.7$ -0.9 at C=1

extrinsic:

- incomplete filling of available area A, when cells are assembled in a panel ($\eta_a = 0.78$ for round cells)
- series/parallel electrical interconnection, where the cell with the lowest η dictates the module I_{cc} (typ. η_e = 0.6-0.9)
- electrical load conditioning by means of a dc/ac converter or a battery to store energy produced during peak hours ($\eta_{ext}=0.7-0.8$)

total system efficiency seen by the user: $\eta_{sys} \approx 8-9\%$ for Si cells

Structures



Materials

- Si: monocrystalline
- Si: polycrystalline (poly-Si solar-grade)
- Si: amorphous hydrogenated (a-Si:H)
- GaAs/GaAlAs: monocrystalline
- ZnS, PbS: thin film, quasi-polycrystalline
- Polymer (?)

Poly-Si ribbon pulling



a-Si structure



effect of hydrogenation on dangling bonds

a-Si bands



Systems

- direct-exposure systems
- systems with concentrator optics
- tandem and multispectral-cell systems

In *direct -exposure* systems, cell module is aimed to south with an azimuth angle θ_p to maximize collected energy E_{dc} during the time period T of interest (day, season or year):

$$E_{dc} = A \int_{T} E_{S}(\lambda, AM) R_{a}(t) \eta(\lambda) \cos \theta(t) dt$$

Concentration systems



Tandem cells



Multi-spectral cells

